



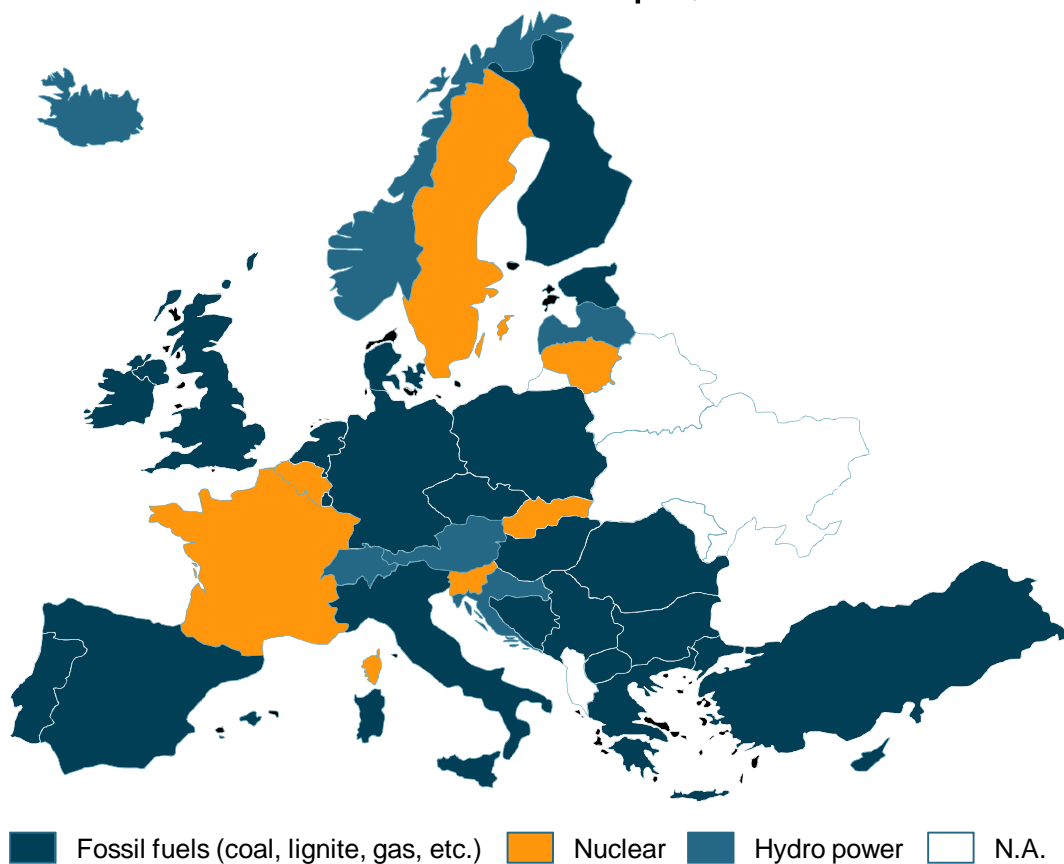
The European Renewables Sector – present and outlook

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Strategy Consultants

Bucharest, October 22, 2009

Fossil and nuclear fuels are the primary energy sources in power generation in Europe today

Dominant fuels across Europe, 2008



1) EU 27 + Croatia, FYROM, Iceland, Norway, Switzerland and Turkey, 2008

EUROPE ¹⁾ [%]		
1	Fossil	53%
2	Nuclear	25%
3	Hydro	16%
4	Other RES	6%

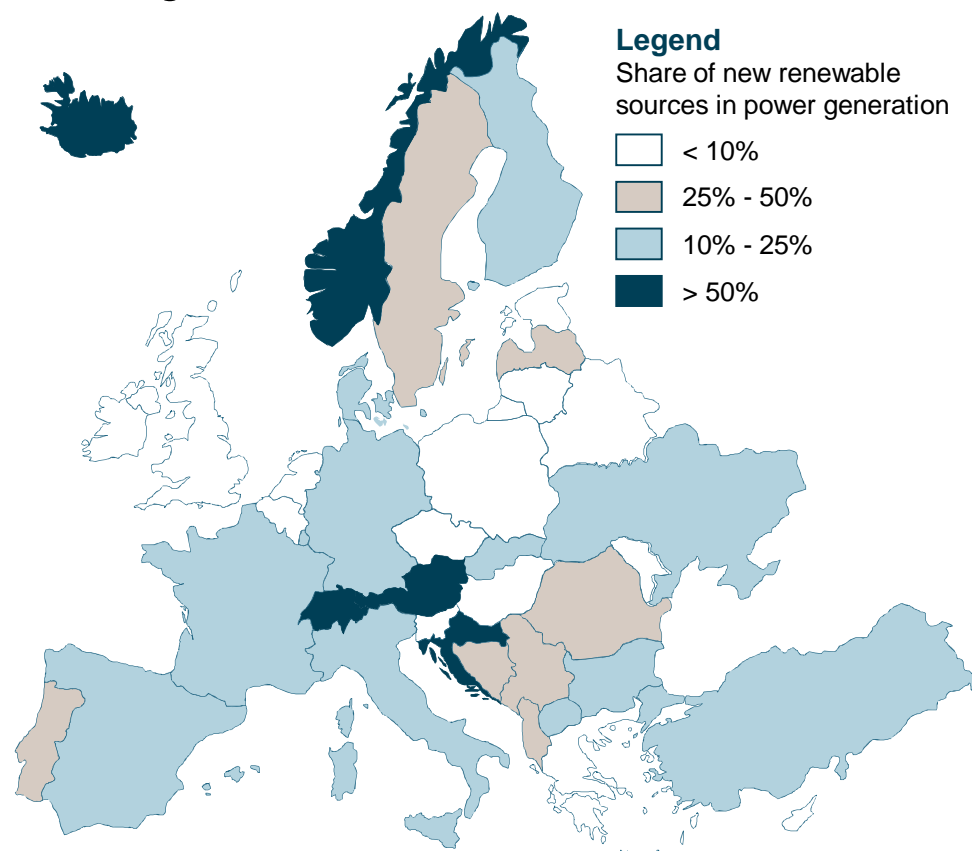
Fossil fuel dominance [%]		
1	Malta	100.0
2	Poland	98.1
3	Ireland	90.4

Nuclear fuel dominance [%]		
1	France	78.3
2	Slovakia	56.2
3	Belgium	53.9

Hydro fuel dominance [%]		
1	Norway	99.1
2	Iceland	80.5
3	Austria	58.7

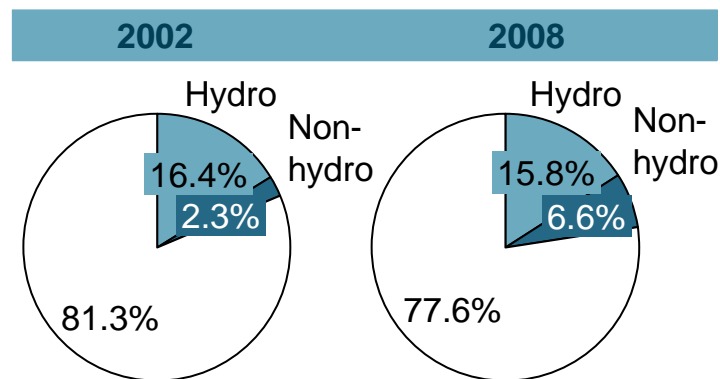
Renewables already provide an important share in power generation – focus today on hydro power

Power generation from renewable sources in 2008



Renewable electricity total [TWh]

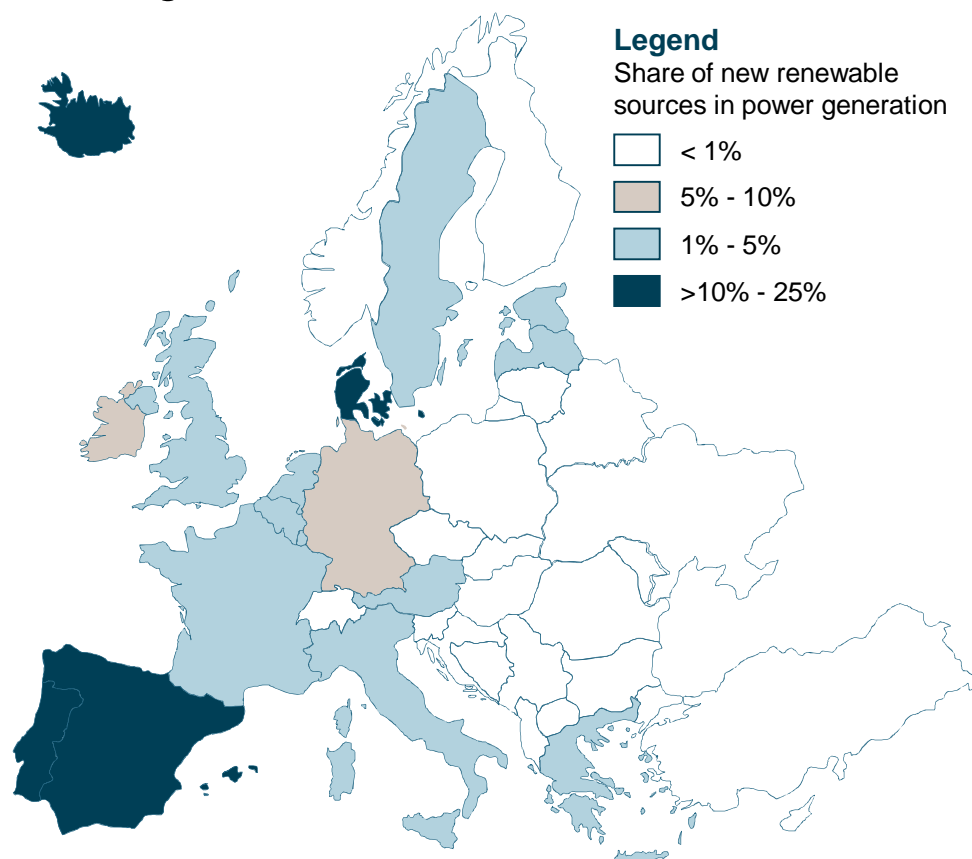
1	Norway	140.7
2	France	73.8
3	Germany	70.5
4	Sweden	70.3
5	Italy	59.6
Σ	Europe ¹⁾	800.2



1) EU 27 + Norway, Switzerland, Croatia, FYROM, Iceland and Turkey

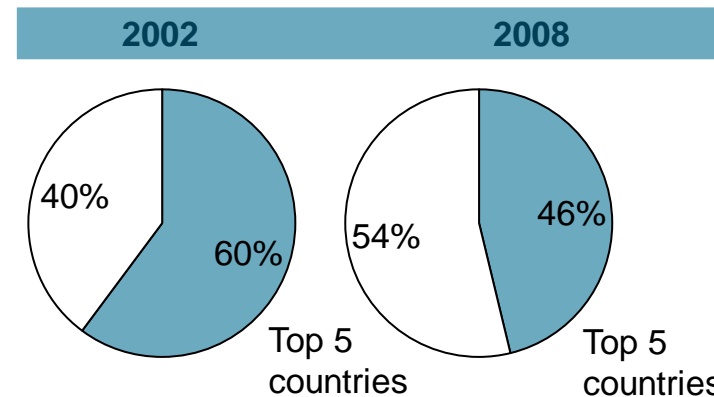
The European non-hydro renewable power generation is concentrated mostly in Western Europe

Power generation from "new" renewable sources in 2008



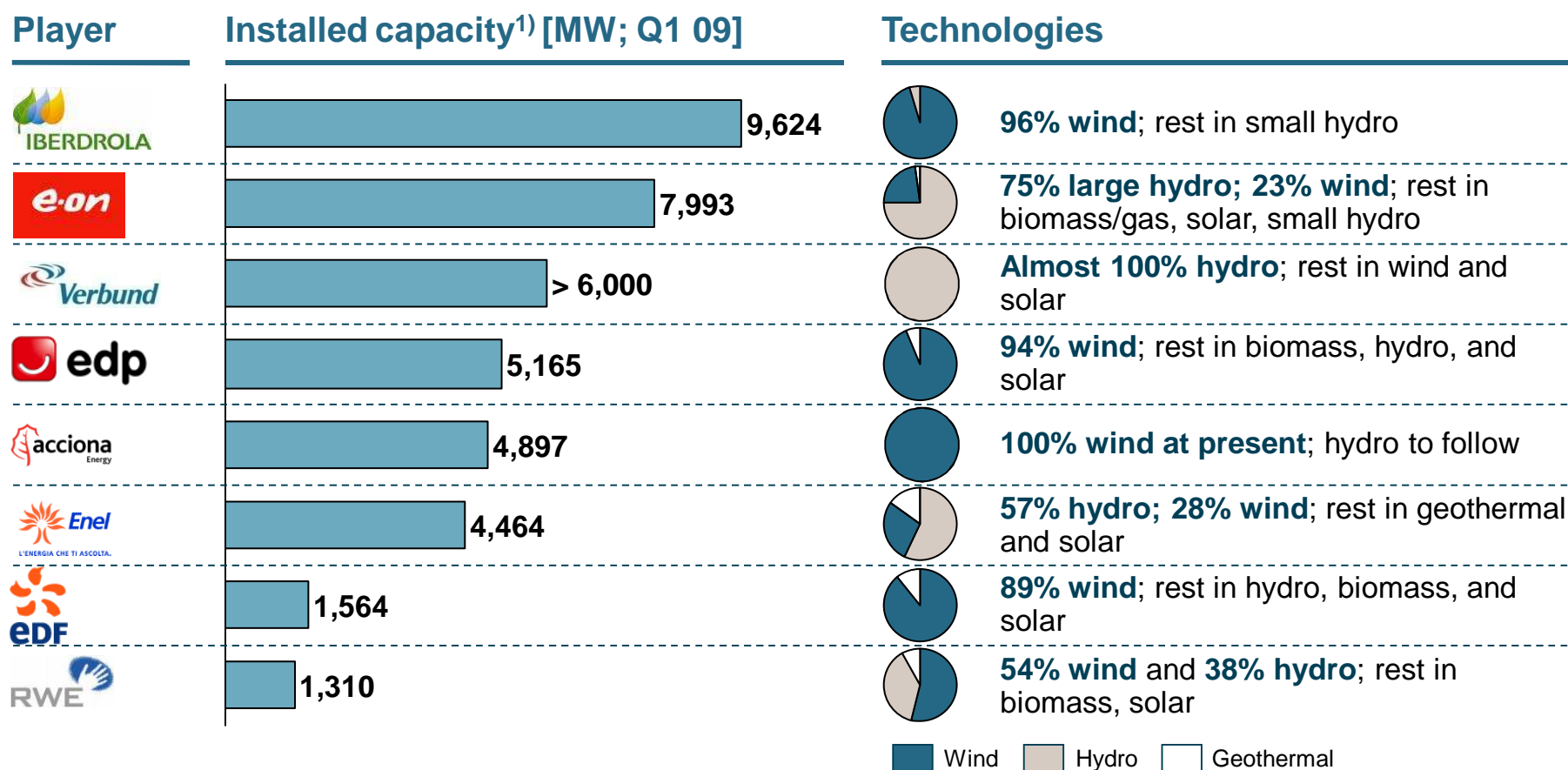
Non-hydro renewables total [TWh]

1	Germany	44.4
2	Spain	34.0
3	Italy	12.7
4	UK	7.1
5	Denmark	6.9
Σ	Europe ¹⁾	227.8



1) EU 27 + Norway, Switzerland, Croatia, FYROM, Iceland and Turkey

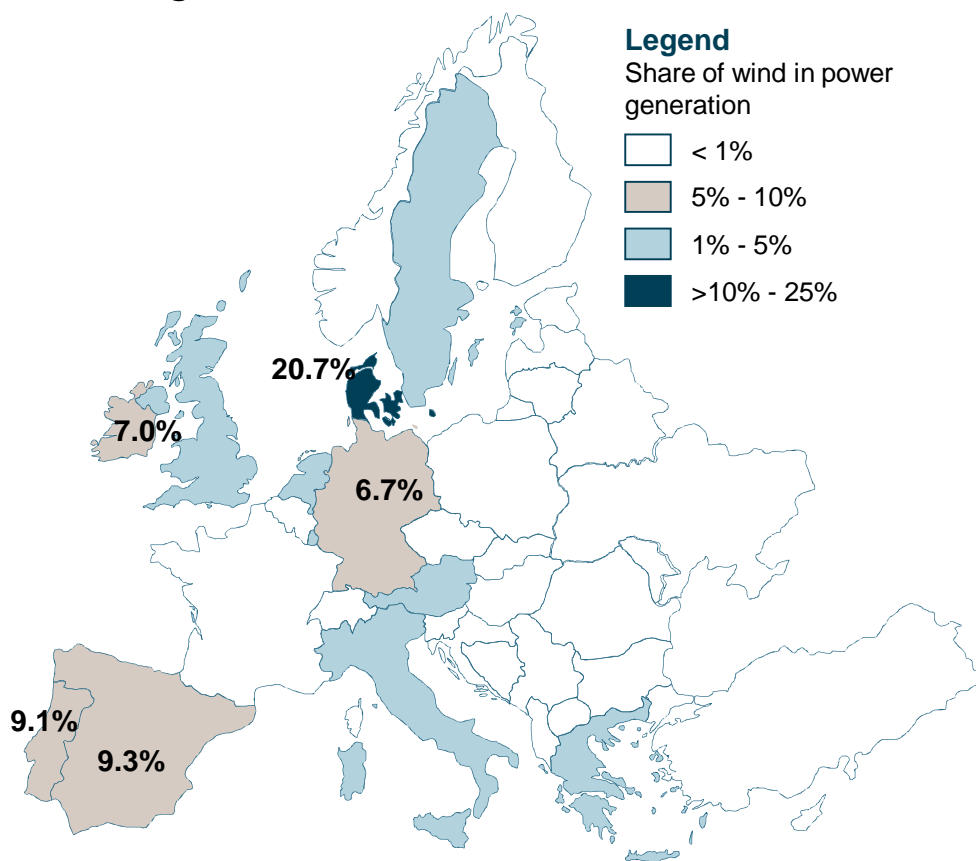
Iberian and German utilities lead the Renewables market today



1) Including large hydro

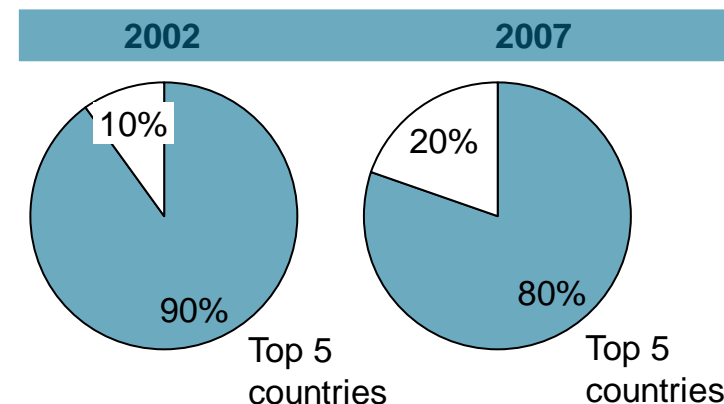
Germany is the wind power generation leader in absolute terms, Iberia leads in relative terms

Power generation from wind in 2007



Top countries, by wind power gen. [TWh]

1	Germany	39.7
2	Spain	27.5
3	Denmark	7.2
4	UK	5.3
5	France	4.1
Σ	EU 27	104.3

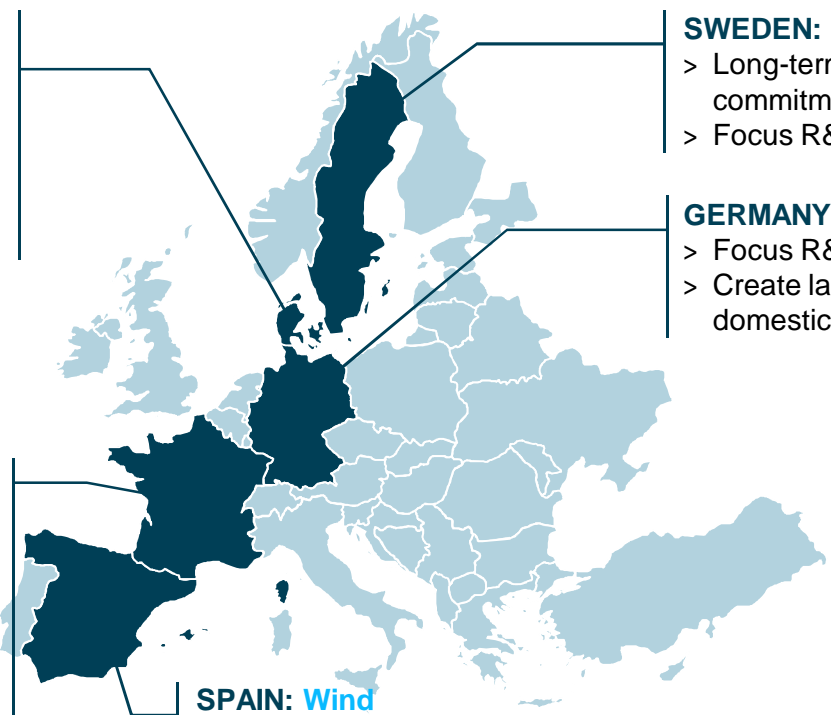


Governments played a key role in the development, as shown by best-in-class international examples

Selected examples of successful government stimulation of energy industry

DENMARK: Wind

- > Long-term commitment
- > Focus R&D
- > Create domestic market
- > Remove barriers



SWEDEN: Biomass

- > Long-term commitment
- > Focus R&D

GERMANY: Solar

- > Focus R&D
- > Create large domestic market

FRANCE: Nuclear











- > Long-term commitment
- > Focus R&D
- > Create domestic market
- > Remove barriers

SPAIN: Wind

- > Long-term commitment
- > Create large domestic market
- > Remove barriers

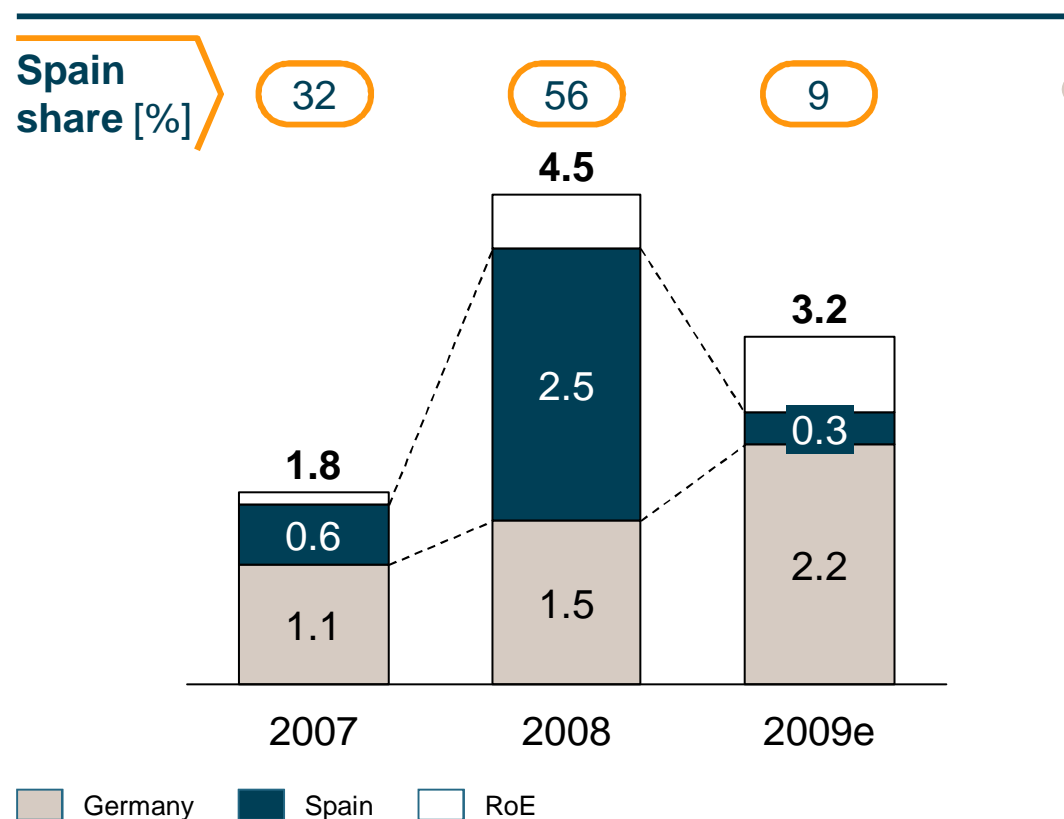
- > Long-term commitment offers continuity and predictability necessary for mobilizing investments
- > Focus R&D resources to create critical mass
- > Strong market pull instead of technology push
- > Remove barriers

Feed-in tariffs, tax exemptions and direct subsidies dominate European national policies

	Tenders	Quota obligations	Feed in tariffs	Tax exemptions	Tax	Direct subsidies	R&D PPP	Thermal regulation	Dispatch priority	Subsidized loans
 FRANCE										
 GERMANY										
 SPAIN										
 NETHERLANDS										
 POLAND										
 ITALY										
 PORTUGAL										
 SWEDEN										
 DENMARK										
 UK										

The regulatory environment can massively impact growth rates: example Solar in Spain 2009e vs. 2008

Annual installed PV capacity Europe [GWp]

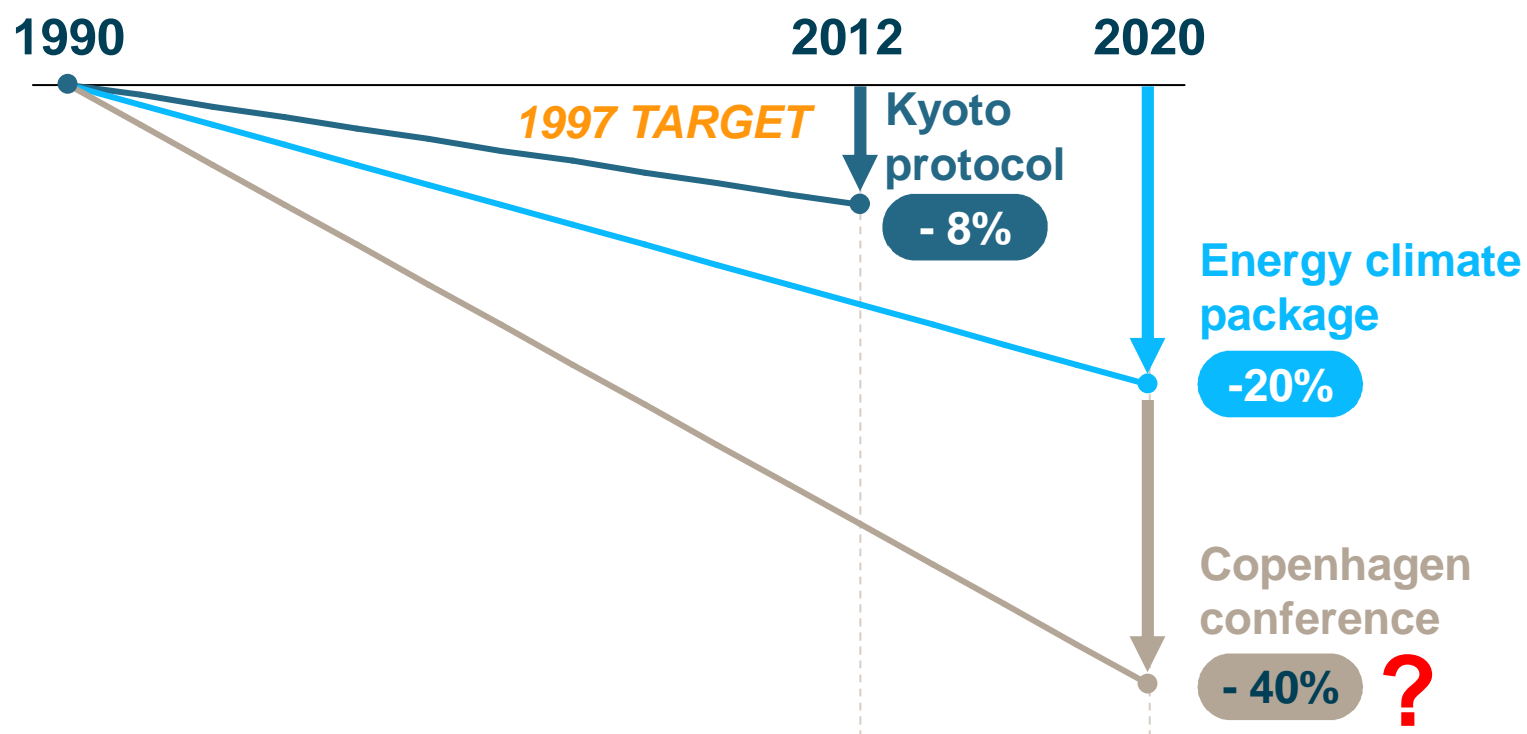


COMMENTS

- > The maximum total capacity of installations that are eligible for subsidies in Spain has been limited to 500 MW
- > Compensation for feed-in in Spain has been changed as well

Climate change pressure – EU is constantly setting ambitious goals towards GHG¹⁾ reduction targets

Target GHG emission levels of the Kyoto protocol set by EU authorities
[% change over 1990 level]



1) Greenhouse gases

The Energy-climate package sets very ambitious targets

Energy-climate package targets for 2020

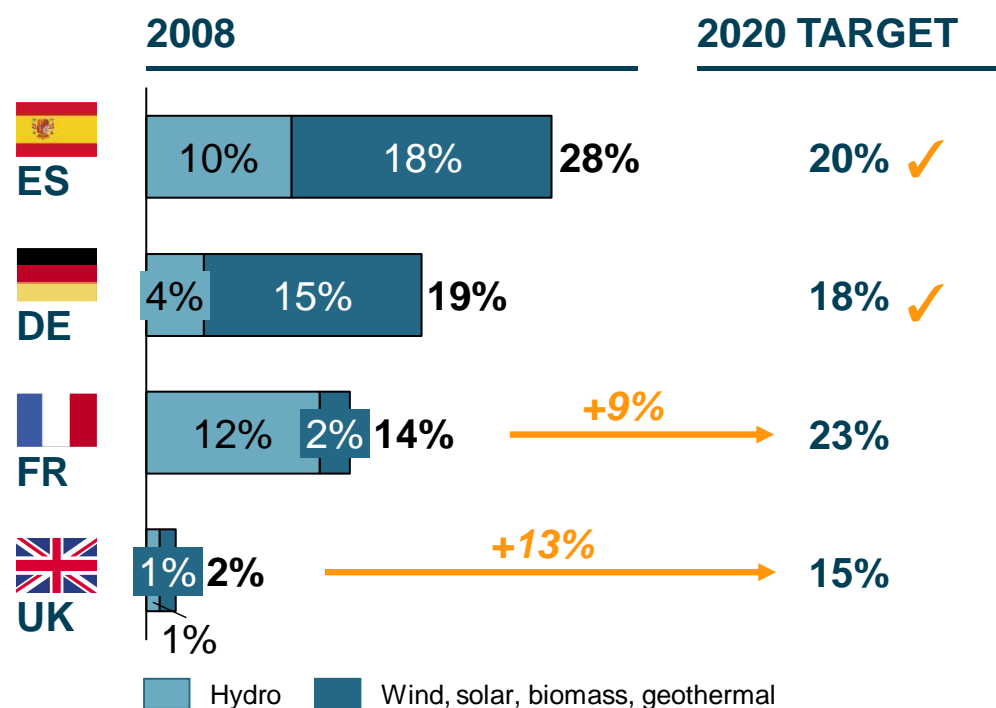
20% reduction of greenhouse gas emissions vs. 1990

20% binding target of renewables in the "energy" mix

20% energy efficiency improvements vs. total consumption

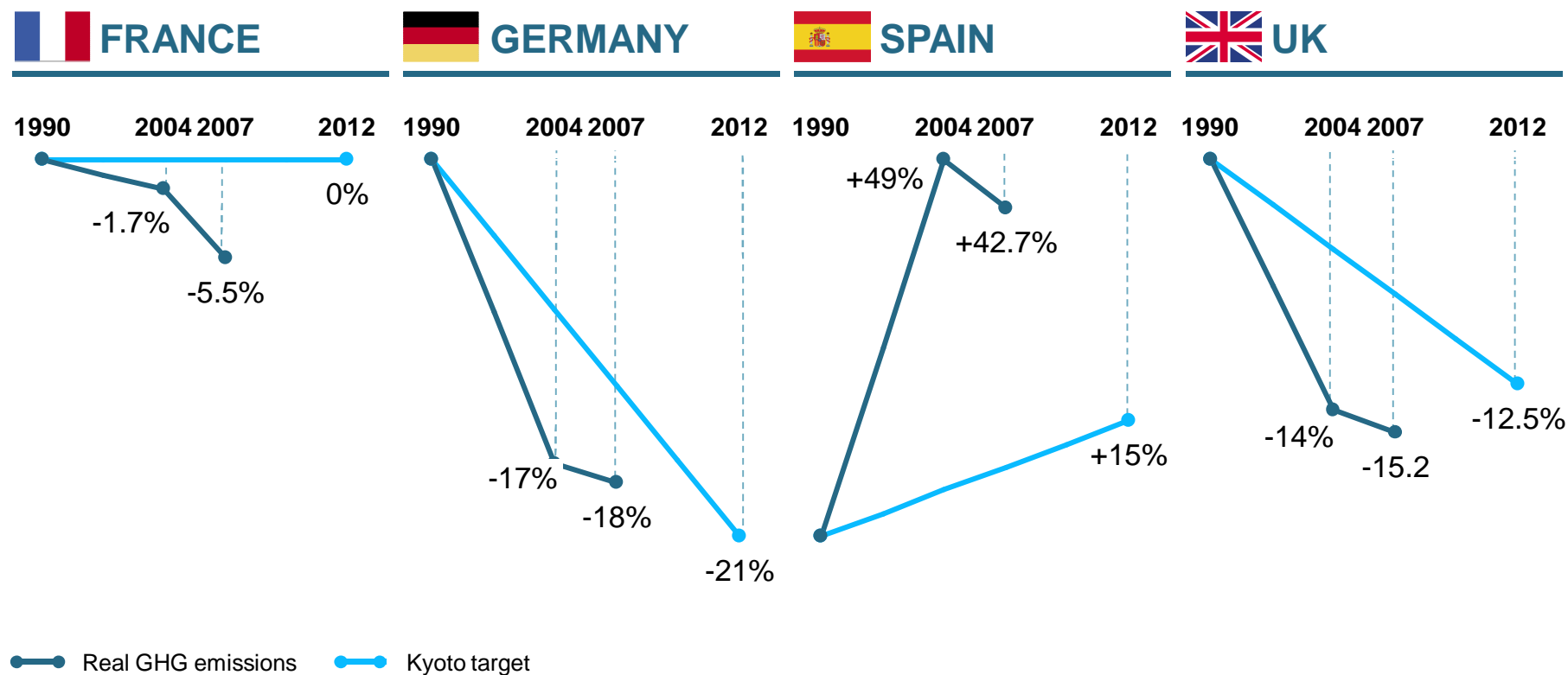
Implications on countries

[renewable share in energy generation output, %]

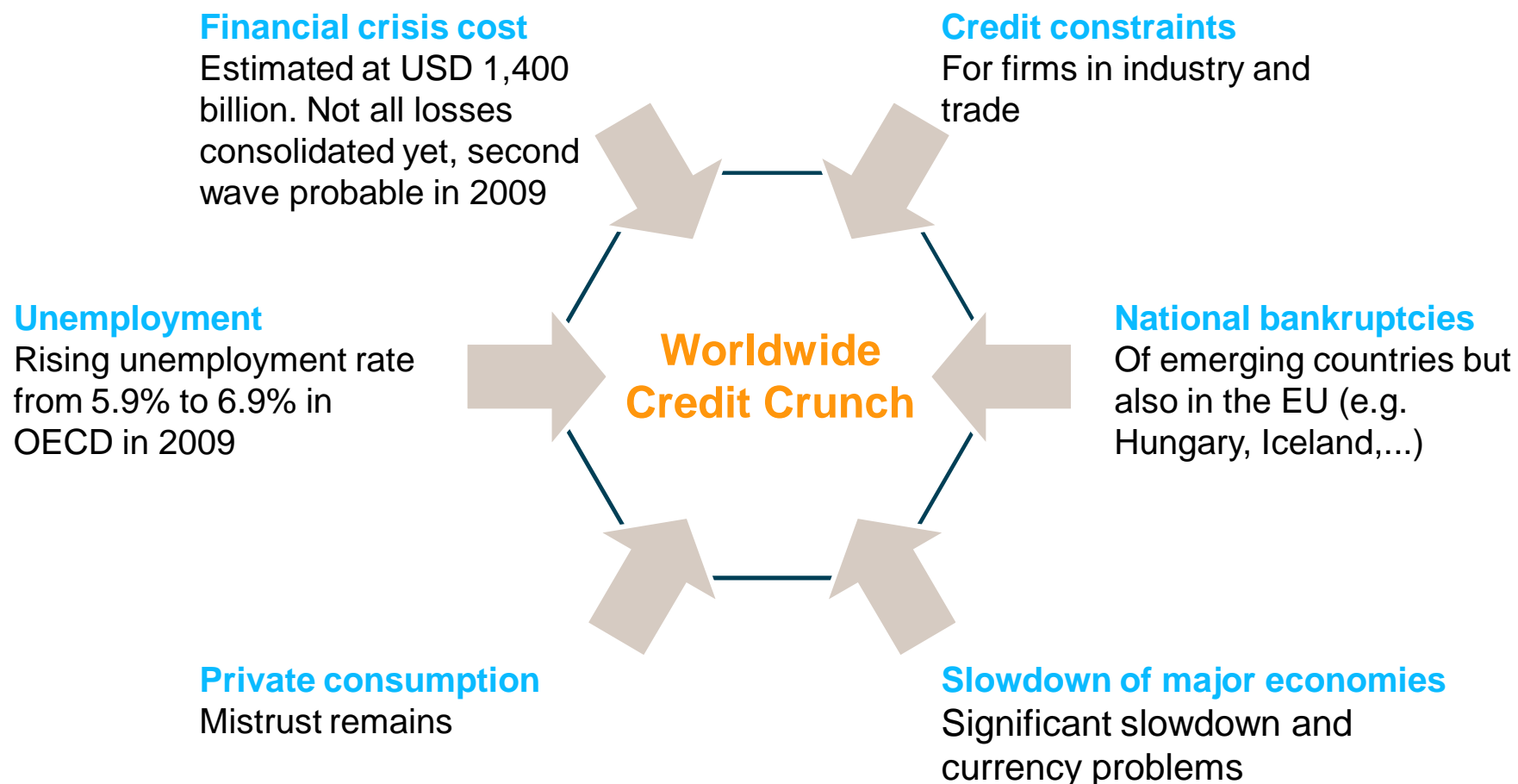


Many European countries still have a gap to close with their Kyoto objectives

Reduction objectives versus actual reductions achieved by country [% change over 1990 levels]

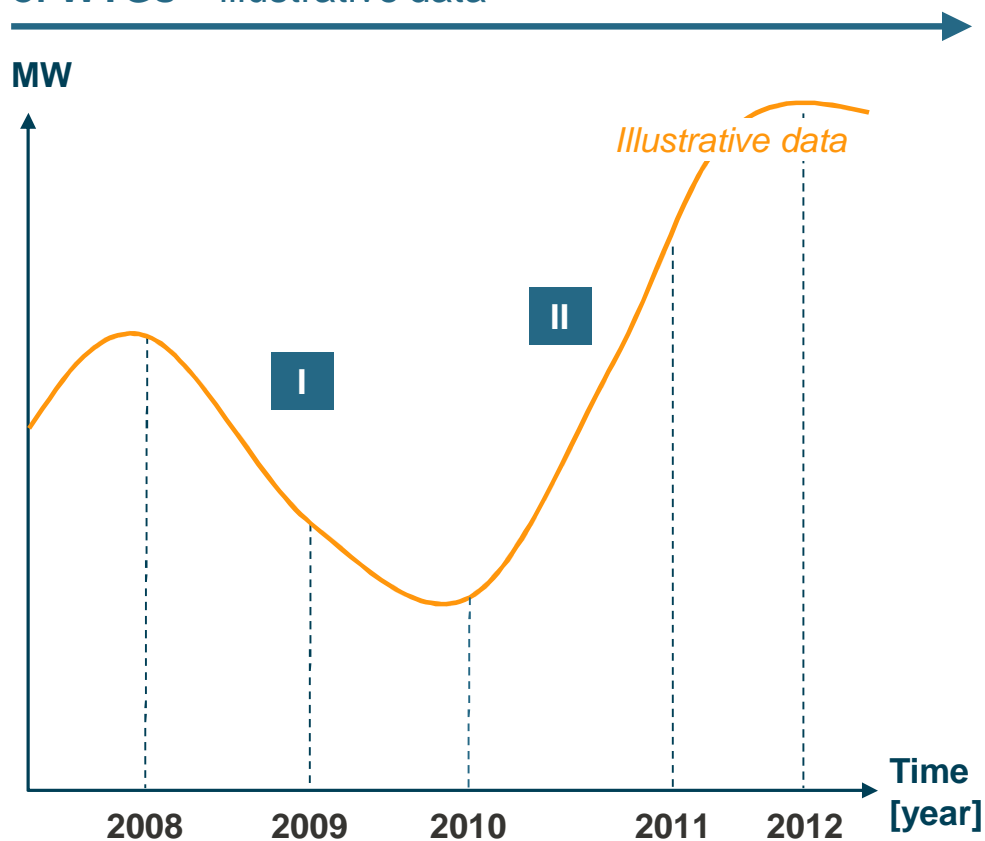


Currently worldwide credit crunch presents new challenges to Renewables players



A temporary slowdown in RES growth is expected, with 2 years of decreased deliveries/new installations

Expected evolution of deliveries/new installation of WTGs – illustrative data



Consequences

I 2009 and 2010: downturn

- > Overcapacity situation
 - Production adjustment to market demand
 - Cost reduction / avoidance programs
- > Negative results for some companies and eventual consolidation

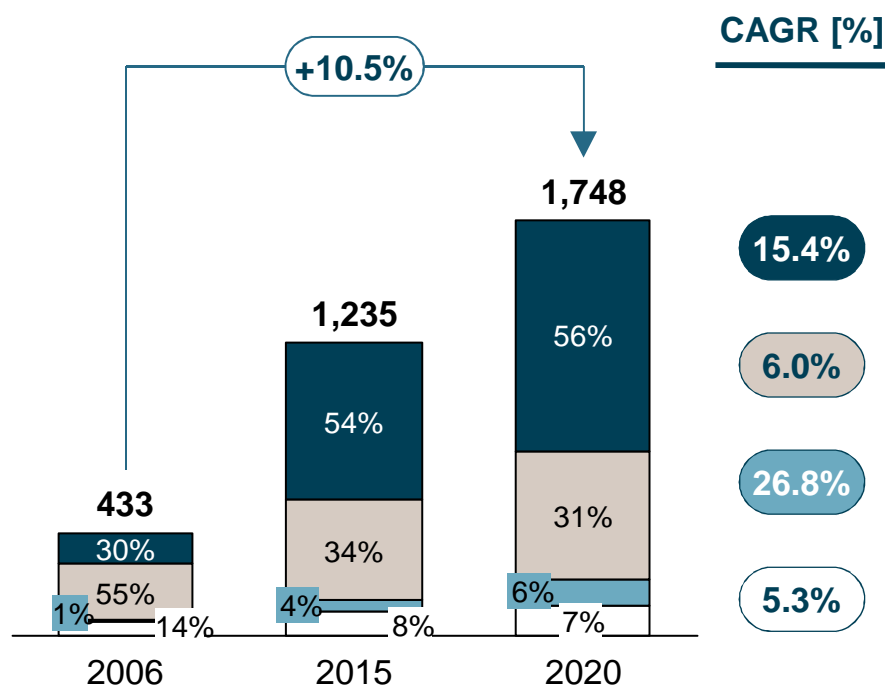
II 2011 and 2012: upswing

- > Production volumes increase
 - Need to re-launch investments for capacity increase
 - Ensure capacity reserved for key components
- > Advantage for the players that better prepared the re-launch

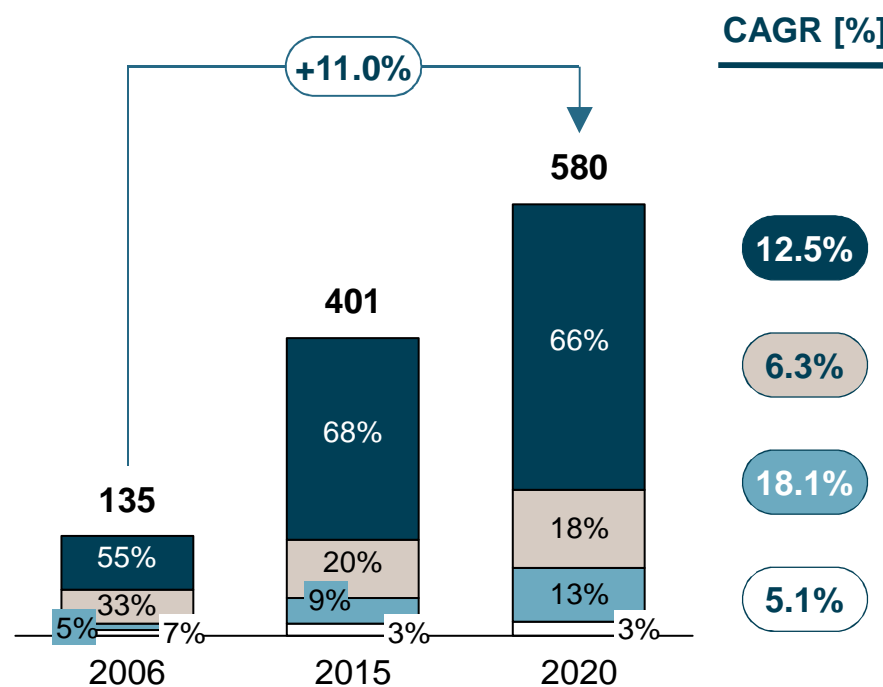
Longer term outlook: Wind energy will lead non-hydro RES till 2020 – Solar with highest growth rates

Growth forecast

Electricity generation mix [TWh; %]



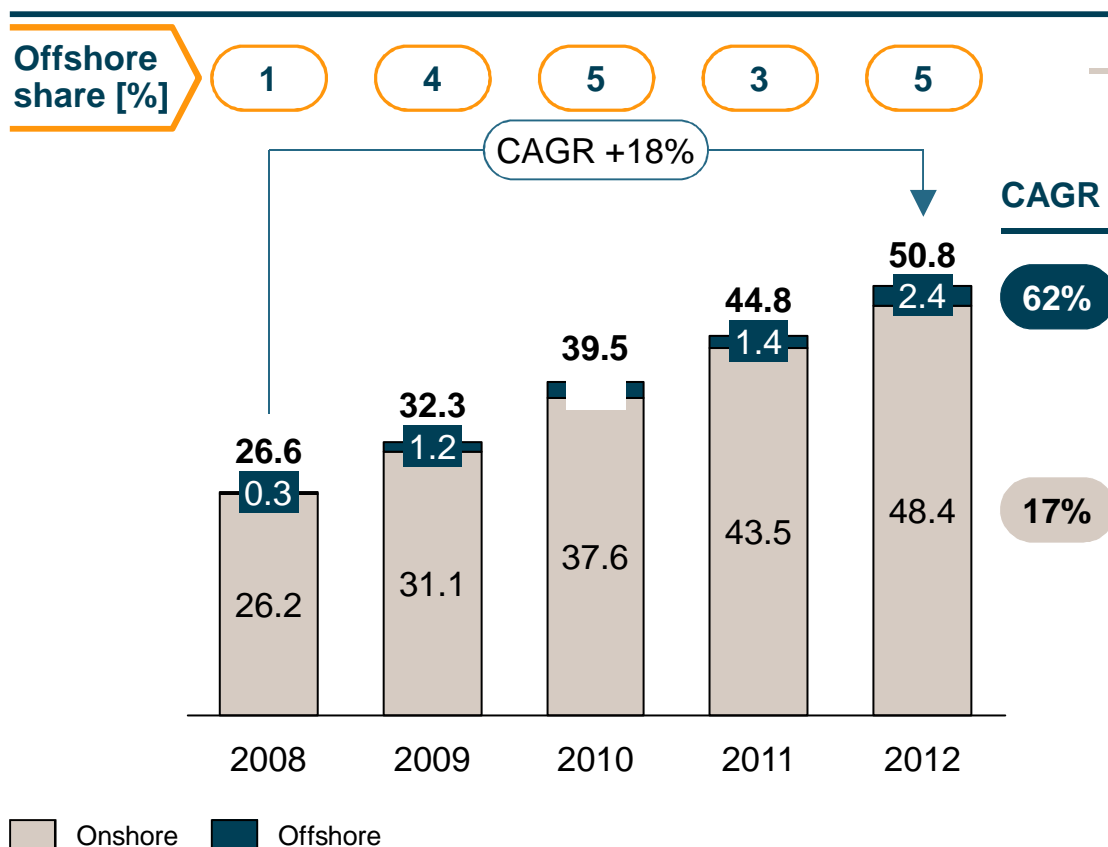
Installed capacity [GW; %]



Geothermal
 Solar
 Biomass (and waste)
 Wind

Offshore wind will see even higher growth rates than onshore wind

Global new installations [GW]



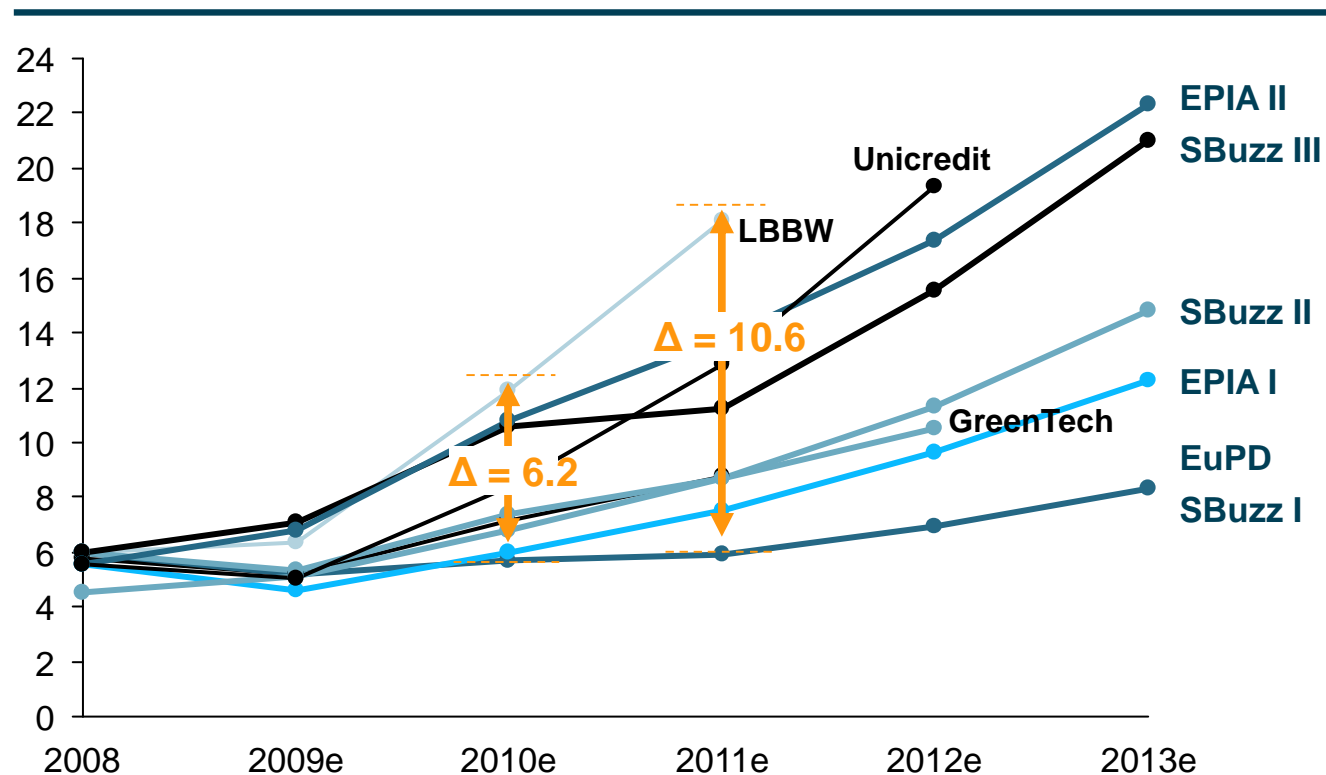
COMMENTS

- > Offshore wind power will rise from a 1% share of new installations in 2008 to 5% in 2012 – New offshore installations grow with a CAGR of 62% p.a.
- > The majority of the announced and expected offshore projects will take place in Europe – Up to 2012 UK will be the most important country for offshore development
- > Major offshore projects in North America and Asia will only start after 2010 – Current focus on onshore installations
- > **However**
Delay in installed capacities expected – Approval and financing take longer and the market is still waiting for proven designs of larger offshore turbines (>5 MW)

Solar considered the next big wave – High degree of uncertainties regarding take-off speed

PV – Market studies overview

Annual (additionally) installed capacity [GWp]

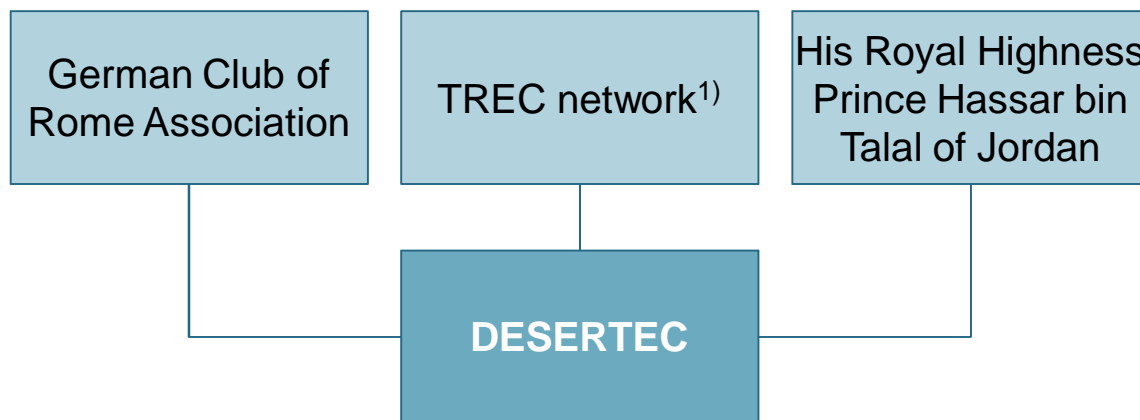


COMMENTS

- > All recent studies foresee future growth of the PV market
- > Big range regarding growth rates in the medium term

Desertec as a bold new move by a consortium into the solar space with EUR 400 bn investment

Desertec Industrial Initiative



PLANNED TIMELINE

- > MoU signed July 2009
- > Overall investment of Eur 400 m until 2050 announced
- > First power plant planned to be built in 2015
- > New members can entry by majority vote

Technology Partners



ABENGOA SOLAR

- Cevital
- Man Solar Millennium
- M+W Zanders

SIEMENS

Banks



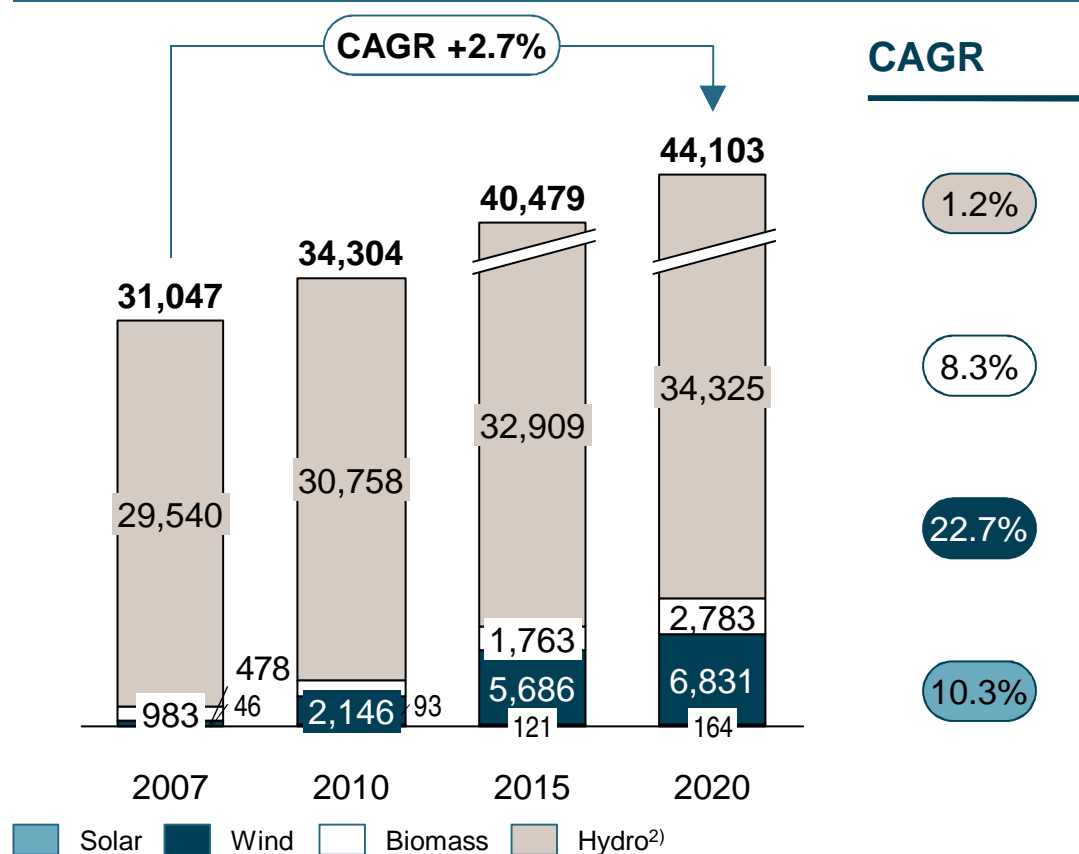
Utilities



1) Trans-Mediterranean Renewable Energy Corporation

In CE/SEE growth wave in wind, solar and biomass expected

Net installed capacity in MW_{el} in CE/SEE¹⁾



1) Central and South Eastern Europe (CR,SR,PL,HU,RO,CRO,SLO,BG,TU)

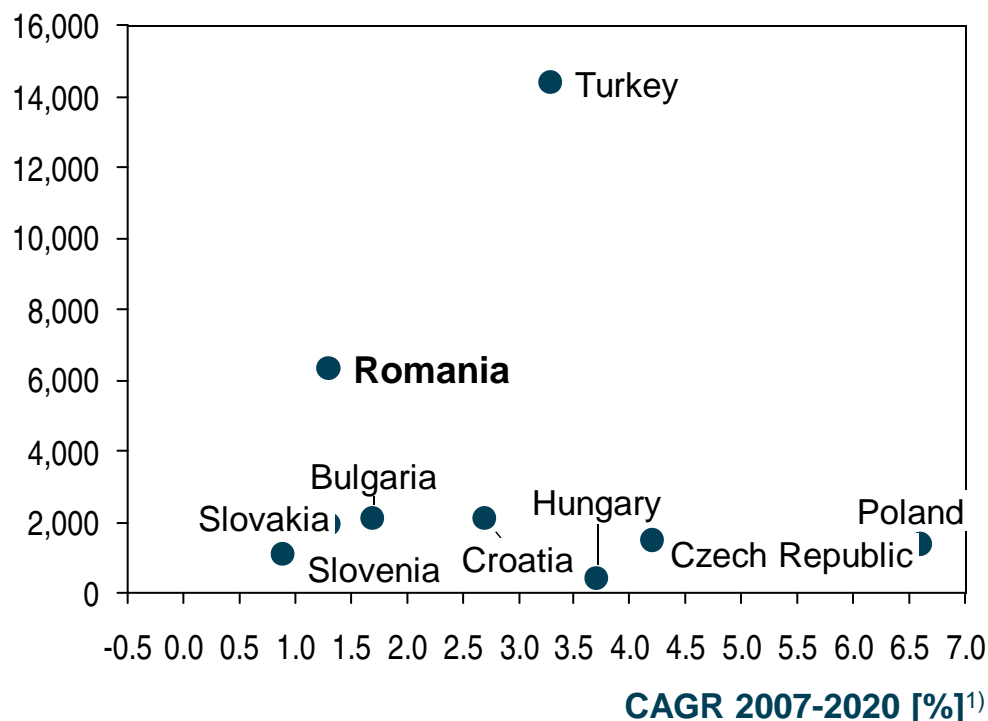
COMMENTS

- > Total net installed capacity expected to grow by CAGR 2.7%
- > Hydro is currently the dominant technology, representing 95% of total installed capacity
- > Wind and solar will show strong (double digit) growth – foreign investments as key driver
- > Biomass also with high growth (>8% p.a.)

Many country markets expected to grow a lot till 2020 – Romania with comparatively low rates

Renewables CE/SEE market comparison and development

Installed capacity [MWe]



COMMENTS

- > Installed capacity in Poland is expected to grow over 6% per year offering investment opportunities in a variety of technologies
- > Czech Republic and Hungary are also predicted to increase their generation from renewables with growth rates >3% p.a.


1) Growth of installed capacities

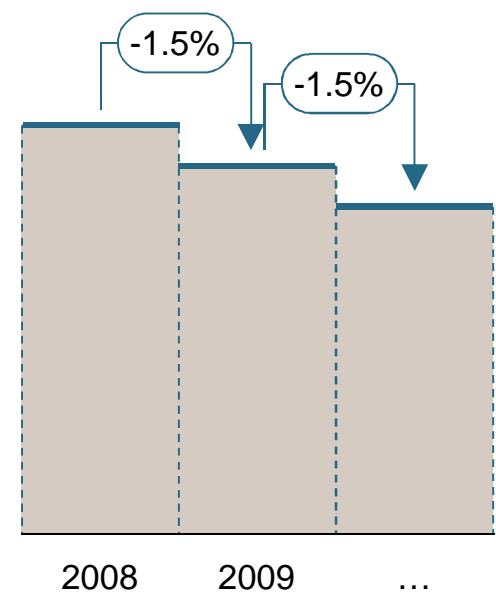
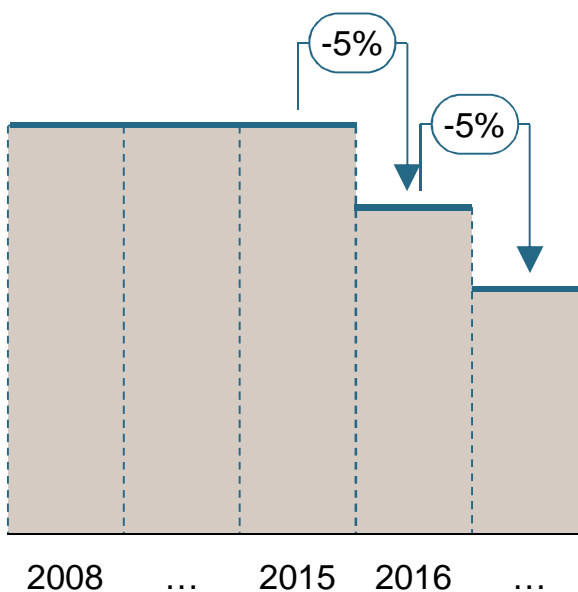
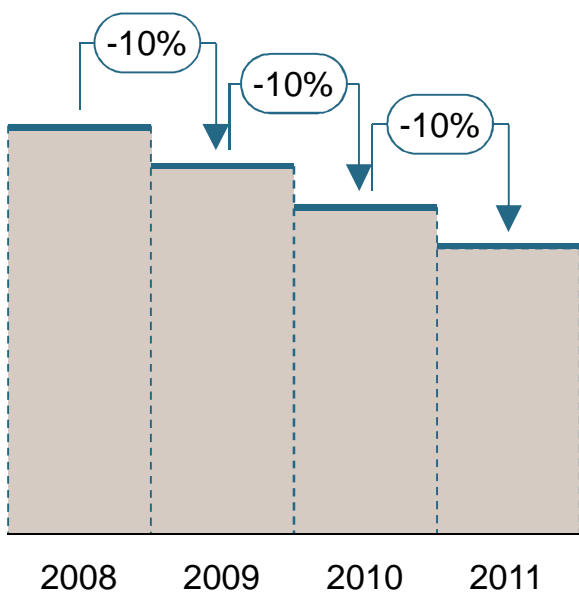
Feed in tariffs to be adapted to technical maturity – stability for investments / degression for productivity

 Germany – Examples

 **Solar energy¹⁾** 

 **Offshore wind energy** 

 **Geothermal, water & others** 



 Mature technology maturity/productivity efforts needed  Technology in demonstration capacity investments needed

1) For equipments generating less than 1 MW of electricity or supplies for less than 2000 average European homes

Certain milestones have been reached regarding renewables – further development remains a must

Conclusions

- Renewables will experience strong growth in Europe in foreseeable future
- Credit crunch will only bring about temporary consequences
- Solar is widely perceived as the next big wave in Renewables after wind
- Strong regional differences can be identified in terms of technology priorities and incentive schemes
- SE/CEE is regarded as region with particular strong growth potential
- Grid parity should be the ultimate objective of public policy – till then incentive schemes remain crucial for promoting renewables

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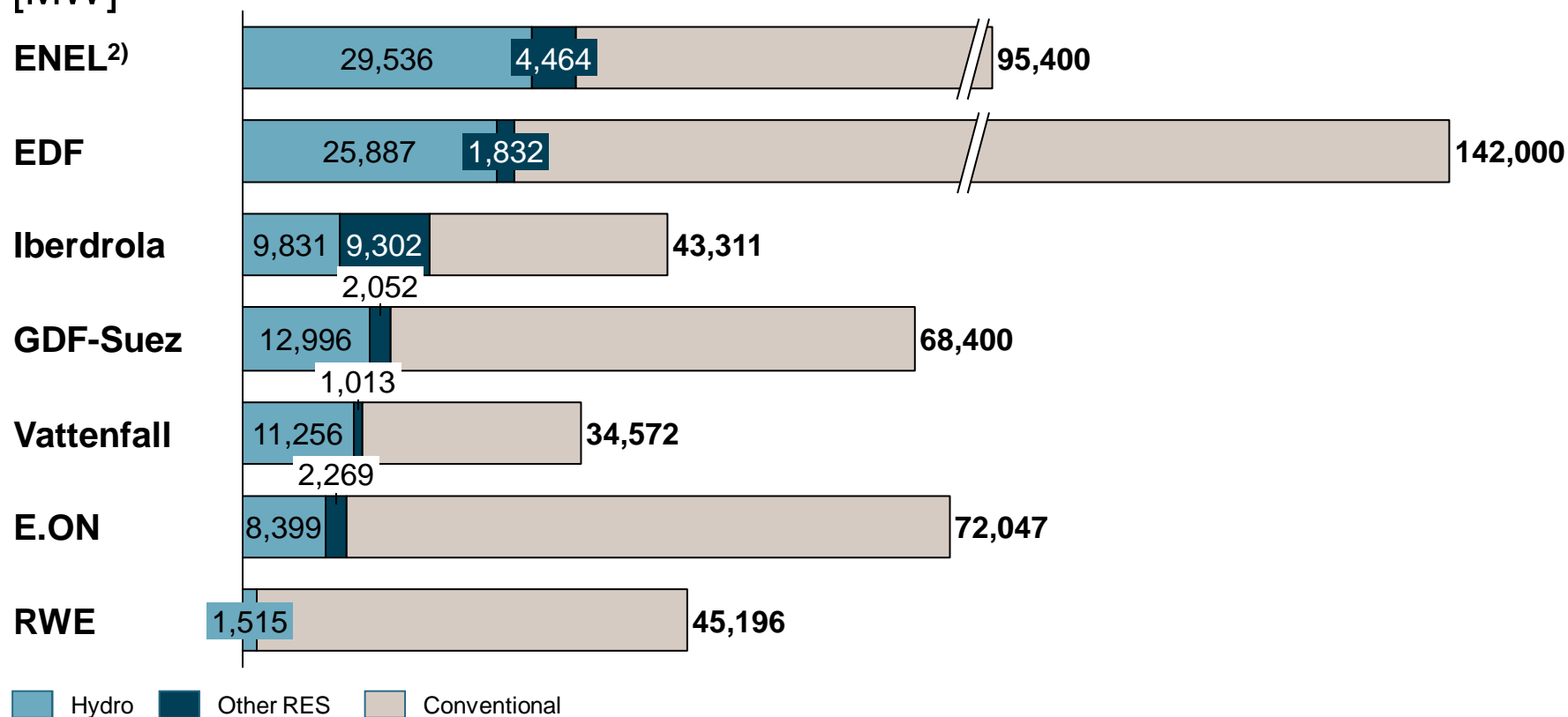
It's **character**
that **creates**
impact!

Amsterdam
Bahrain
Barcelona
Beijing
Berlin
Brussels
Bucharest
Budapest
Casablanca
Chicago
Detroit
Düsseldorf
Frankfurt
Hamburg
Hong Kong
Istanbul
Kyiv
Lisbon
London
Madrid
Milan
Moscow
Munich
New York
Paris
Prague
Riga
Rome
São Paulo
Shanghai
Stuttgart
Tokyo
Vienna
Warsaw
Zagreb
Zurich



Naturally the production capacities of the major utilities reflect that

Ranking of power generation from renewables, including hydro¹⁾, EoY 2008
[MW]



1) Total worldwide generation capacity for each company

2) Figures for Q1 2009, including the newly acquired Endesa